

Advancements in Boiler Water Internal Treatment Chemistry

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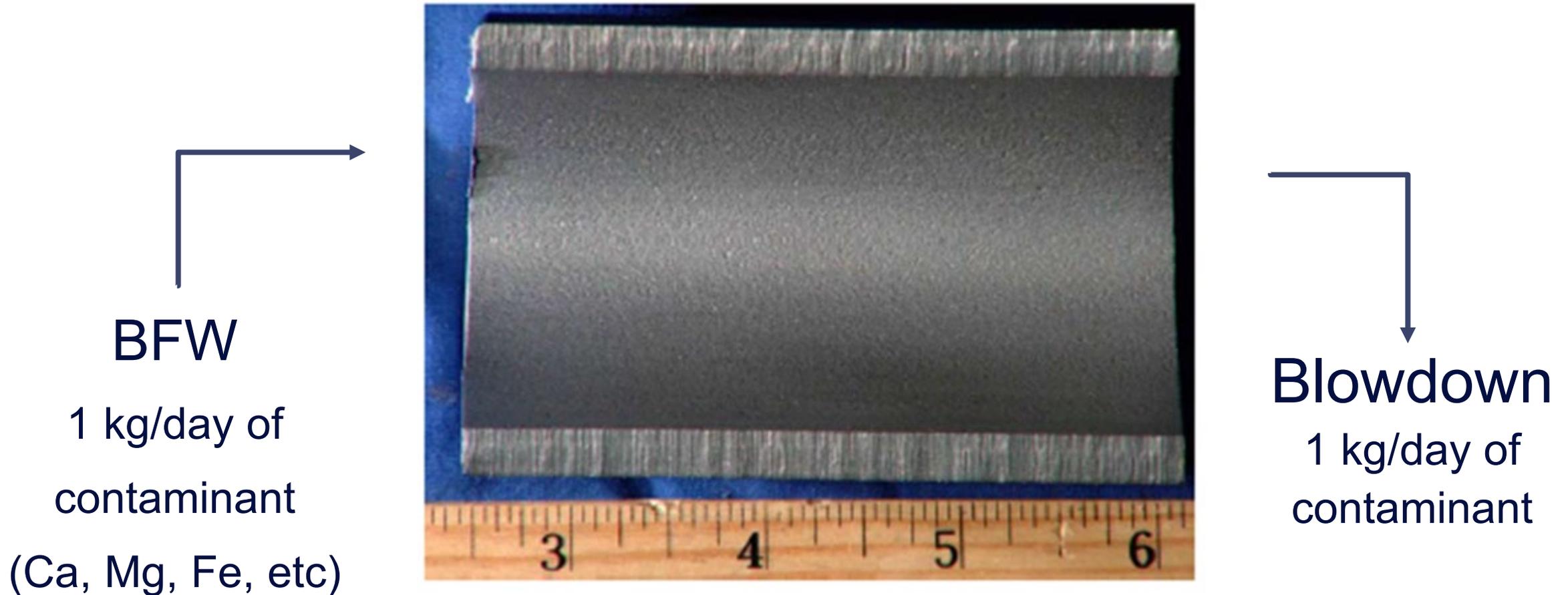
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Agenda

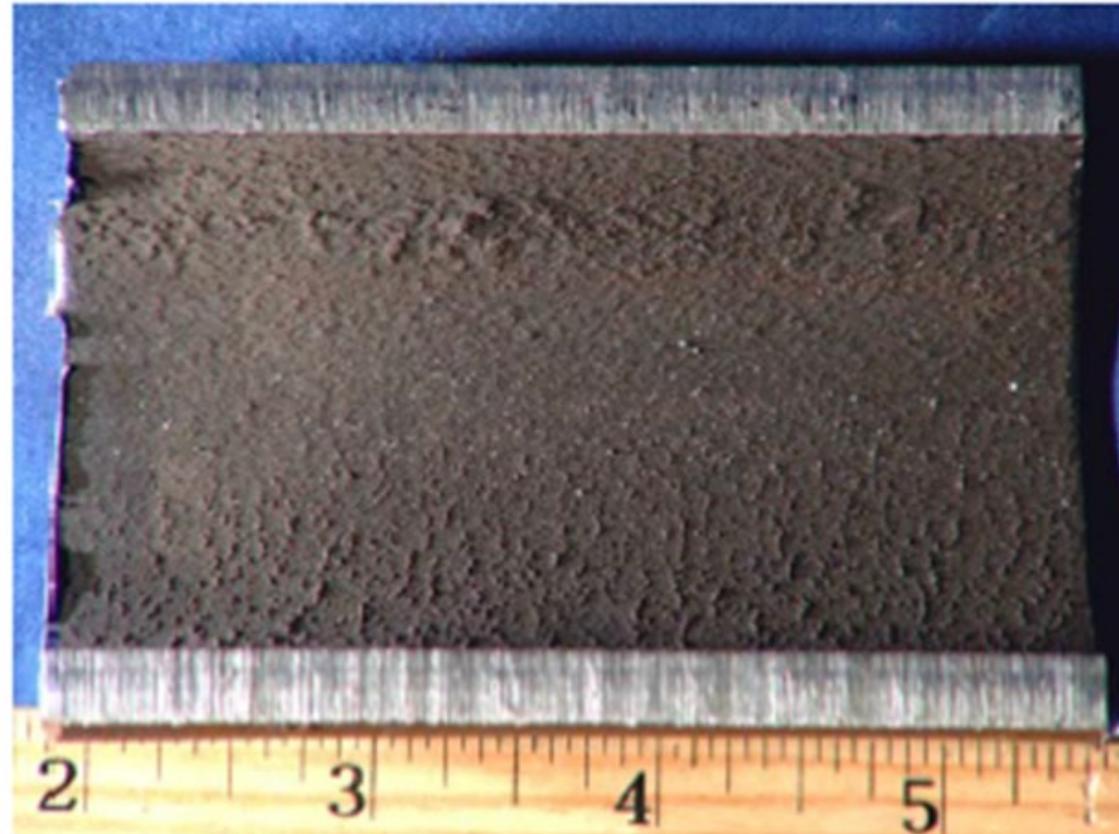
- The Problem of Boiler Waterside Deposition
- A Short History of Boiler Internal Treatments
- Advancements in Boiler Internal Treatment Technology
- A Case Study of Boiler Deposition Control

Boiler Waterside Deposition – What Goes in Must Come out!



Boiler Waterside Deposition – Where did the contaminant go?

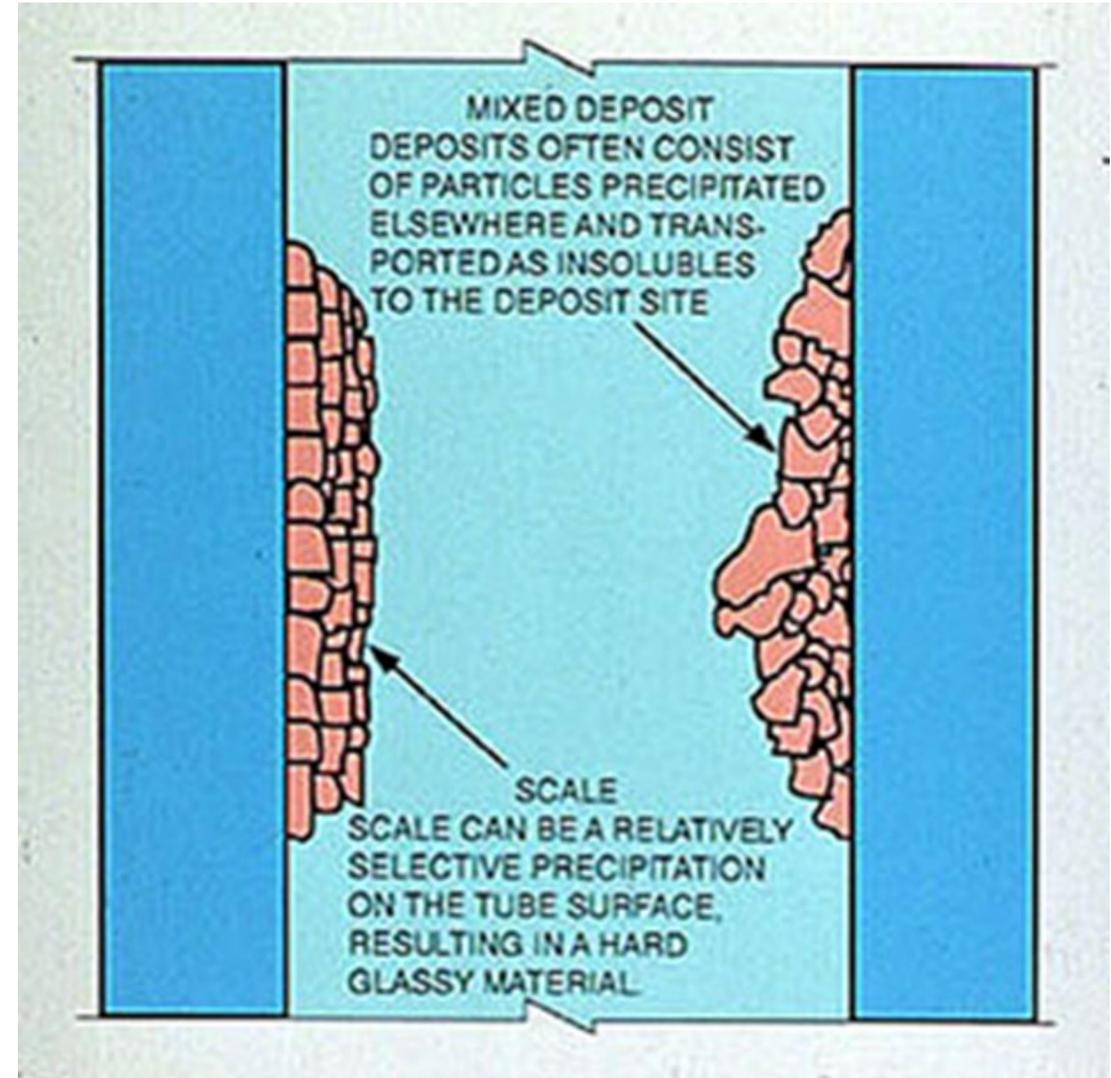
↗
BFW
10 kg/day of
contaminant
(Ca, Mg, Fe, etc)



↘
Blowdown
5 kg/day of
contaminant

What Creates These Deposits?

- All deposition can be tracked back to the boiler feedwater (BFW)
- 99% of work needs to be focused on BFW
- Important to understand BFW quality 24/7

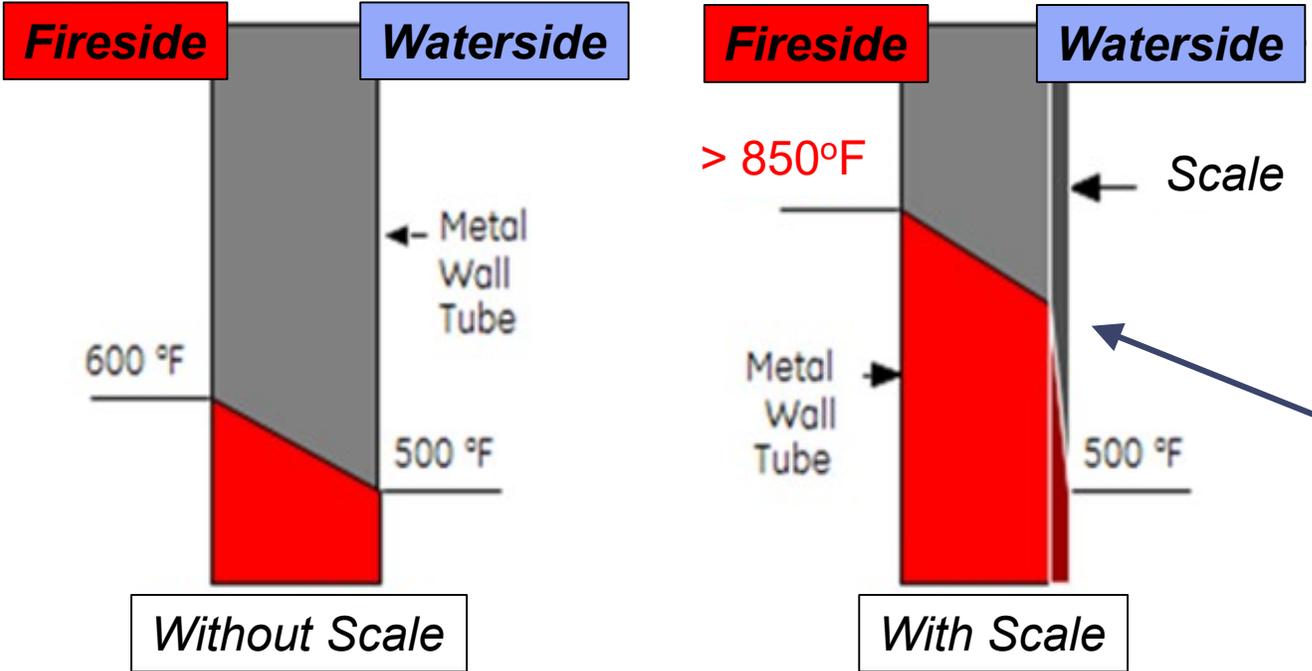


Boiler Feedwater Contamination

- We rarely, if ever, have zero contaminants in the feedwater
- How do we get this contaminant to transport thru?
 - Bottom Blowdown
 - Continuous Blowdown
 - Chemical Treatment
- Last resort....
 - Aqua blasting
 - Chemical Cleaning



Impacts of Boiler Waterside Deposition



Alloy	Composition	Maximum Recommended Service Temperature
SA-178, SA-210	Carbon Steel	850 F
SA-209 T1	0.5% Mo	900 F
SA-213 T11	1.25% Cr, 0.5% Mo	1025 F
SA-213 T22	2.25% Cr, 1.0% Mo	1075 - 1100 F



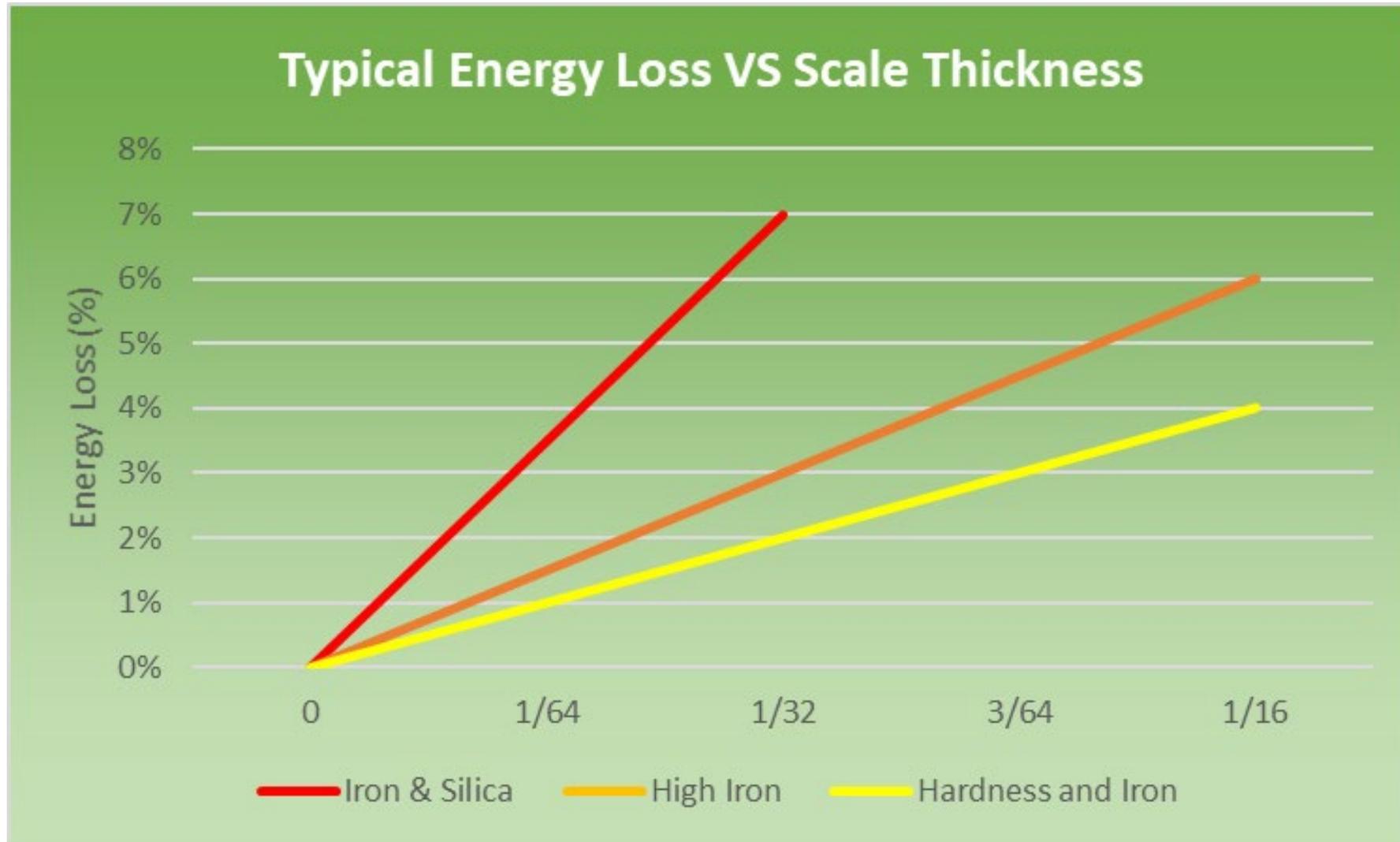
Impacts of Boiler Waterside Deposition



Element	Weight Percent
Calcium	51.2
Phosphate	21.6
Iron	13.6
Silicon	3
Copper	2.9
Manganese	2.3
Aluminum	2.2
Sulfur	1.2
Sodium	1.1

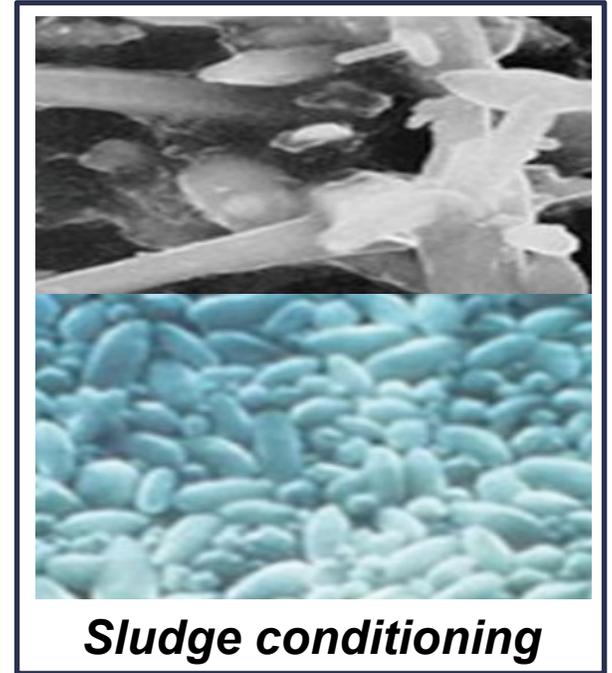
DWD Section	DWD (g/ft ²)	Internal Surface Deposit Thickness		Wall Thickness		Internal Pit Depth – Max. (in.)
		Min. (in.)	Max. (in.)	Min. (in.)	Max. (in.)	
Side I	194	0.016	0.028	0.135	0.137	0.002
Side II	197	0.023	0.033	0.132	0.139	0.002

Impacts of Boiler Waterside Deposition

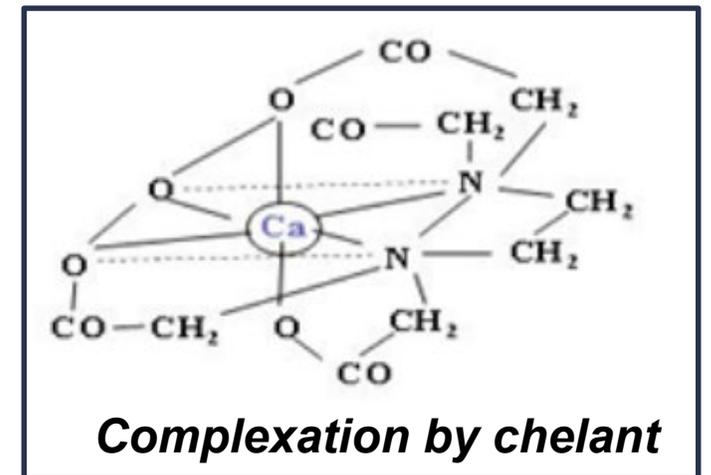


Internal Treatment Chemistry Advancements

- Polymer components make the backbone of today's internal treatment
- Prior to 2000's, many boiler systems were treated using other treatment strategies:
 - Sludge conditioning
 - Carbonate cycle (1900's)
 - Phosphate precipitation (1920's)
 - Complexation
 - Chelants (1950's)
 - First generation synthetic polymers (1970's)



Sludge conditioning



Complexation by chelant

Internal Treatment Chemistry Advancements

- Today's industry has refined 3rd generation boiler polymers
- The latest internal treatment programs are:
 - Performant and easy to use
 - Cost effective
 - Safe... to the users, the metallurgy and the environment !



Previous treatment

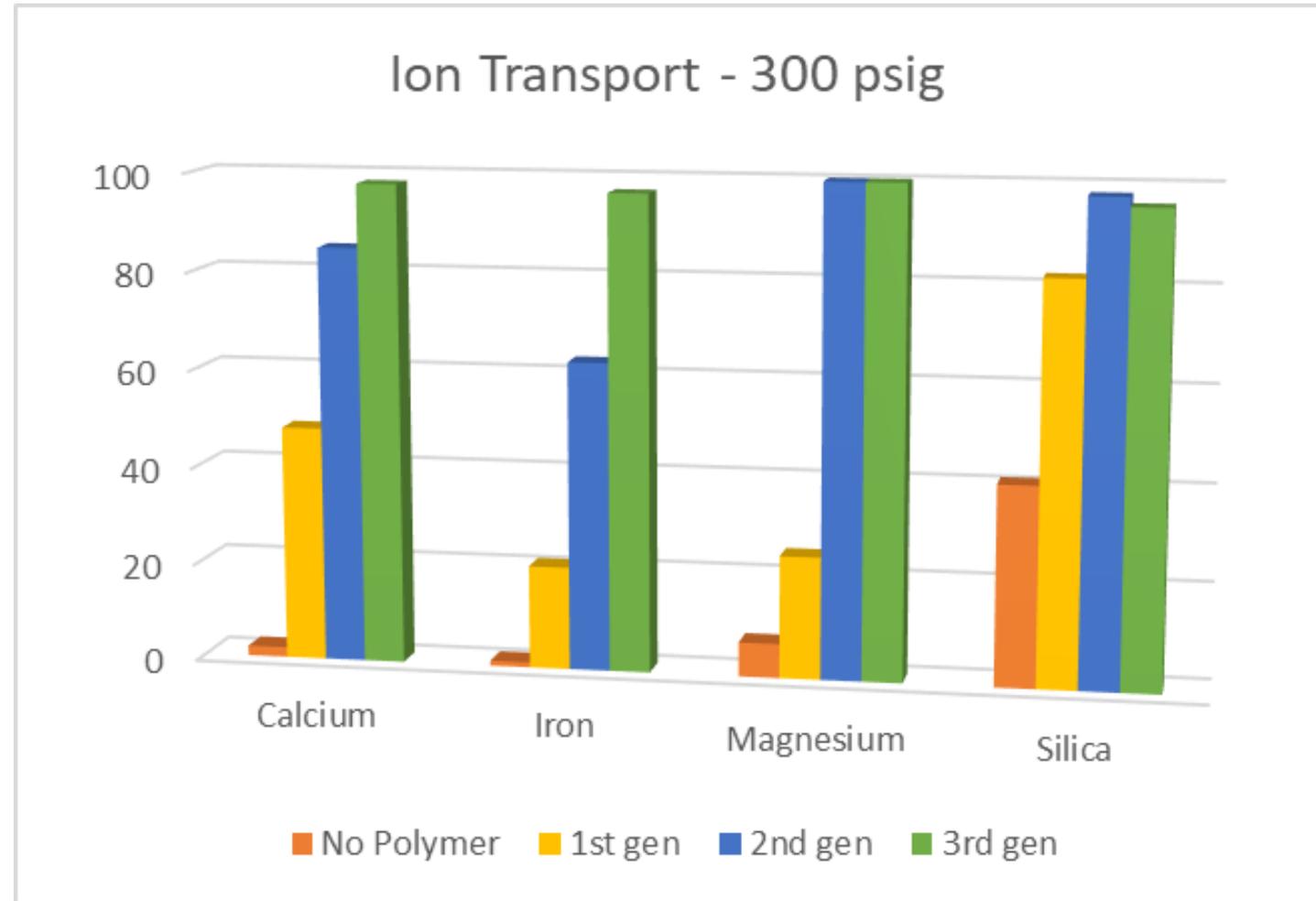


3rd generation treatment

Internal Treatment Chemistry Advancements

○ Performance:

- Cleaner surfaces
- Better heat transfer
- Lower fuel consumption
- Lower risk of failure
- Less maintenance (reactive and planned)



Internal Treatment Chemistry Advancements

○ Ease of use:

- Safe for the user
- Can be fed to any part of the system
- Works without constant proportional injection

SUEZ Research Boiler
On-line deposit removal evaluation
300 psig/magnesium silicate-dominated deposit



Deposit formed under upset conditions without treatment



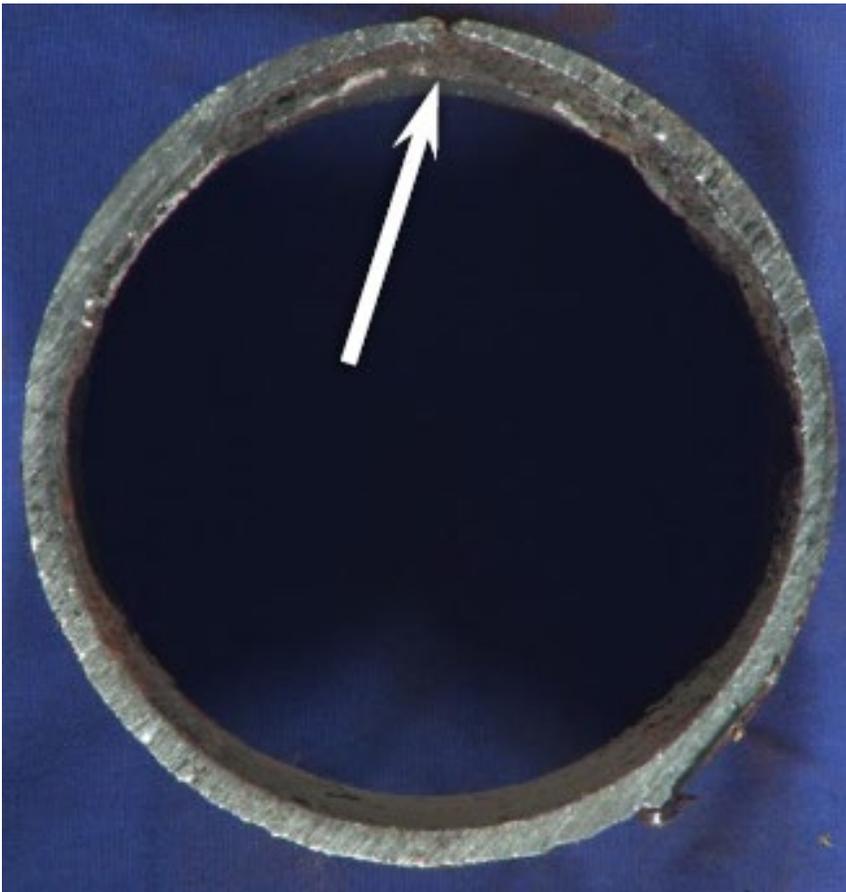
**– Same tube as above –
After 3rd generation polymer applied (upset recovery)**

Case Study – 3rd generation polymer field application

- Heavy industrial facility @ 650 PSIG steam (4 boilers)
- Zeolite Softener Pretreatment - Hardness leakage in BFW
 - <50% Hardness transport
- One tube failure per month on average
 - Overheating and/or under deposit corrosion
- Phosphate precipitating internal treatment program



Case Study – 3rd generation polymer field application



Case Study – 3rd generation polymer field application



Element	Top ID Deposit (wt %)	Bottom ID Deposit (wt %)
Na	3.2	5.2
Mg	11.4	4.5
Al	3.2	1.1
Si	13.1	9.9
P	9.0	1.3
S	1.9	-
K	6.4	1.1
Ca	20.5	2.2
Fe	31.3	74.7

Case Study Problem Example

Parameter	DA 2	Boiler 4	Cycles	% Transport
Sulfur	3.3	53	16	100%
Silica	2	34	17	106%
Hardness	0.3	3.1	10	65%
Calcium	0.16	1.9	12	74%
Magnesium	0.14	1.2	9	54%
Chloride	1.9	32	17	105%
Iron	0.02	0.21	11	66%
Phosphate		16.9		

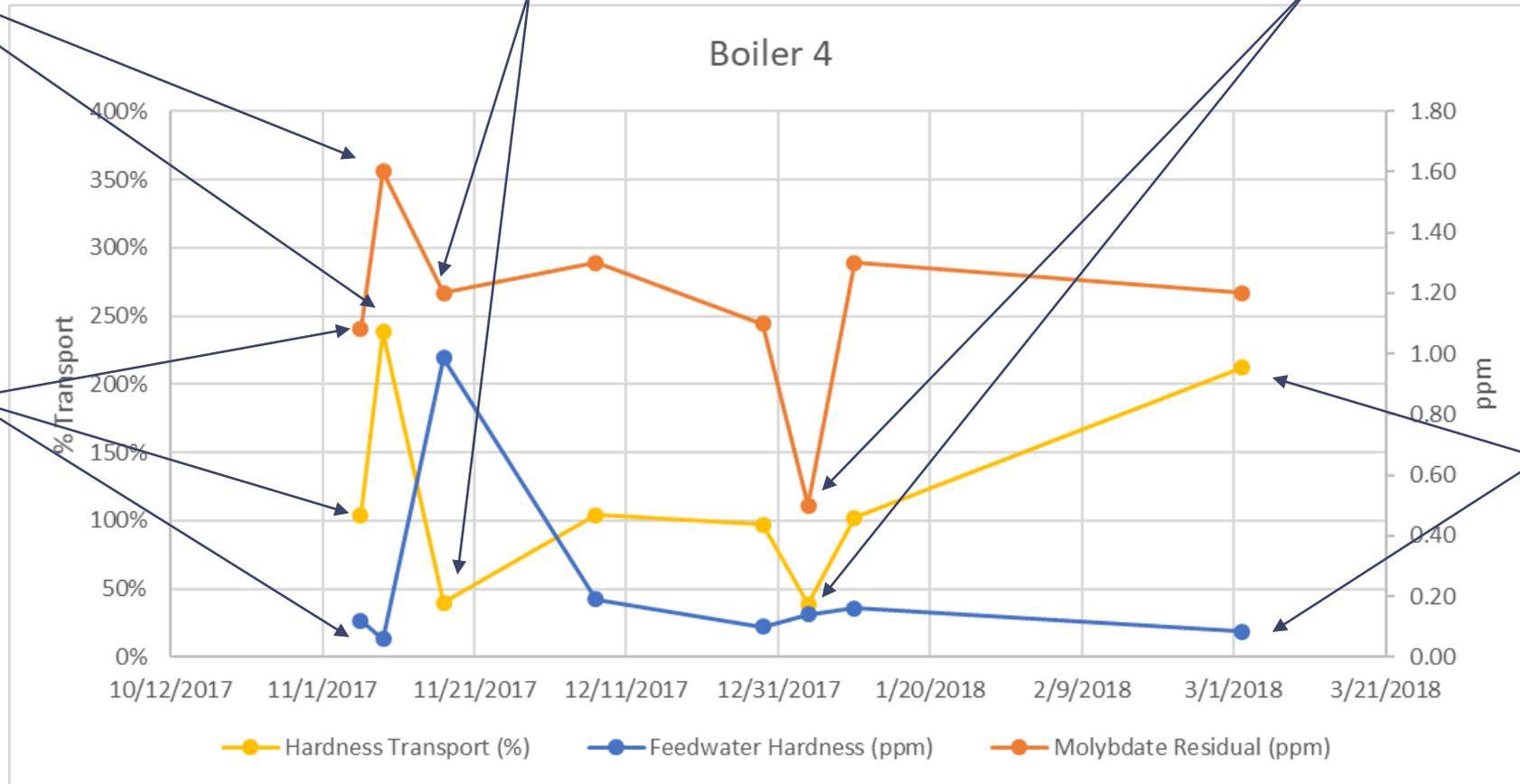
$$\% \text{ Ion Transport} = \frac{(\text{ppm ion in Boiler blowdown})}{(\text{ppm in Feedwater} \times \text{Cycles of Concentration})} \times 100$$

Case Study Problem Example

↓ BFW TH and ↑ Treatment
= 100+% Transport

↑ Hardness =
↑ Treatment required

Treatment underfeed
= <50% Transport



↓ BFW TH =
>100%
Transport

Applied
Treatment
adequate for
Hardness in
BFW

Case Study Problem Example



2015 Inspection – Mud Drum



2018 Inspection – Mud Drum

Case Study Problem Example



2015 Inspection - Mud Drum Third Row Tube



2018 Inspection - Mud Drum Third Row Tube

Case Study Problem Conclusions

- Hardness recovery from <50% to 120%
- Complete elimination of monthly boiler tube failures
- Greatly improved boiler waterside cleanliness
 - Heat transfer efficiency gain

Case Study Problem – Lessons Learned

- Treatment significantly outperforms dated phosphate/polymer chemistry
 - From <50% to 120% Hardness Transport
- Treatment must be fed proportional to contaminant load to maintain 100% contaminant transport
- Treatment exhibits forgiving capabilities
 - Ability to recover from hardness excursion and disperse existing scale

QUESTIONS?



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THANK YOU

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