Marketing your Project to a Board of Directors

Lindsey Kuhnen Senior Marketing Coordinator Jacobs





Challenging today. Reinventing tomorrow.

reply all emails Image: state of the state o

This also applies to **our** communications.

information

information

When selling to a Board, you have



Varied interests — Keep it relevant

Limited time **Keep it brief**



How do you distill technically complex findings and propositions into a simple, sellable idea?

Define the problem in **BULLETS**

- Deferred maintenance posing student safety issues?
- Inability to serve future master planned buildings?
- Issues reliably serving critical research facilities?
- Carbon emission reduction goals?

Define the problem in **BULLETS**

- The existing campus system has exceeded its useful service life, causing reliability and student safety issues on campus.
- The existing campus power plant won't be able to support the electrical load of future campus buildings.

Define the solution in METRICS

A second utility interconnection is the most resilient and costeffective solution to facilitate future growth on campus, increasing capacity by 20 MVA with a cost of \$29.1M. Is your solution the BEST solution?



keep it RELEVANT

Facilities interests

- Plant operations and maintenance
- Reliable utility services
- User comfort
- "Keeping the lights on"

BOD interests

- Wise stewardship of campus funds
- Student attraction / retention
- Fiduciary allocation based on interests of varying stakeholders
- Finite money!

keep it RELEVANT

Facilities interests = BOD interests

Lack of resilient microgrid

Ability to reduce utility costs

Unreliable power for critical research facilities

Reinvestment into student attraction / retention

keep it RELEVANT

INDIVIDUAL interests

What is their background?

How can you create connectivity between your projects and their interests?

How do you campaign for your projects within their rules?

Everyone thinks their project is the most important. Create champions for YOUR project!



keep it BR EF

Hit the high points.

(not the entire master plan)

Make a good first impression.

Show you've researched all options.

UF FLORIDA

EFFICIENTLY MEETING CAMPUS ENERGY NEEDS

A new Central Energy Plant will support UF's strategic development and growth plan as well as address the long-term requirements and deferred maintenance that exists throughout the campus utility infrastructure.



OPTIMIZING COST SAVINGS

The University has two primary funding options for constructing the Central Energy Plant:

- UF-funded with a CHP system, wherein UF maintains full plant ownership to deliver millions in annual energy savings, recovering the cost premium for CHP in just nine years
- Third-party funded, with the third party maintaining the system but charging a premium for energy used and capital recovery

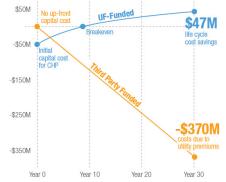
UF-Funded Central **Energy Plant with CHP**

- \$158M total cost
- UF bond financing
- Fully capitalizes energy savings Reliable thermal energy
- Reliable electrical generation
 - 82.000 tons CO, reductions
- **Third Party Funded Central Energy Plant with CHP**
- \$158M total cost
- Third party financing
- · UF pays cost premium for
- energy and capital funding Reliable thermal energy Reliable electrical generation
 - 82,000 tons CO, reductions

MAXIMIZING CAMPUS EFFICIENCY UF's Central Energy Plant will improve the reliability and efficiency of the campus utility services. Within the plant, the opportunity exists to install a combined heat and power (CHP) system. The CHP system recovers waste heat from electricity generation and repurposes it for campus heating, ventilation and air conditioning. This system is more efficient than a traditional utility power plant - saving millions of dollars in utility costs while offering considerable reliability and sustainability

The savings CHP offers depends on how the project is funded, as shown in the graph below. If UF-funded, CHP has a cost premium of \$50M but provides significant savings, reducing the overall life cycle cost of the Central Energy Plant by \$417M when compared to third party funding.

CHP COSTS VERSUS SAVINGS BY FUNDING TYPE



keep it BRIEF

The problem -

The solution

The solution (in metrics)

The comparison -

The numbers -

UF FLORIDA

EFFICIENTLY MEETING CAMPUS ENERGY NEEDS

A new Central Energy Plant will support UF's strategic development and growth plan as well as address the long-term requirements and deferred maintenance that exists throughout the campus utility infrastructure.

Proposed Central Energy Plant

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MAXIMIZING CAMPUS EFFICIENCY

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Energy Plant with CHP	Energy Plant
 \$158M total cost 	 \$158M total
 UF bond financing 	 Third party fi
 Fully capitalizes energy savings 	 UF pays cost
 Reliable thermal energy 	energy and o
 Reliable electrical generation 	 Reliable them

82,000 tons CO₂ reductions
 Reliable electrical generation
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CHP COSTS VERSUS SAVINGS BY FUNDING TYPE



Questions?

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